

## Infrastructure Access Agreement Summary 1

This data is provided in accordance with the disclaimer conditions noted below:

Provided in relation to the voluntary Industry Infrastructure Code of Practice. To be used in summarising construction and tie-in and transportation and processing agreements by the owner/operator for inclusion in the publication of key commercial terms (refer to Paragraph 13 (1)).	<b>Ref:</b>
--	-------------

<b>Agreement Title and Date:</b> <i>Transportation and Processing Agreement between the CATS Parties and the Maria Owners, dated 31/1/06</i>
---

<p>Scope of Agreement/Responsibilities (refer to Note 1): CATS Parties provide the following main services:</p> <ul style="list-style-type: none"> <li>▪ Accept Maria gas at the CATS Riser platform, commingled with other gas from the Armada platform</li> <li>▪ Provide capacity and transport Maria gas to the CATS terminal</li> <li>▪ Removal of H<sub>2</sub>S to NTS specification (if necessary)</li> <li>▪ Provide capacity and process Maria gas at the CATS terminal</li> <li>▪ Provide the Maria owners with allocation, attribution and reporting services in accordance with the CATS nomination and allocation procedures</li> <li>▪ Re-deliver to Maria owners sales spec gas into the NTS; propane, butane and condensate ex-CATS terminal</li> </ul>
--

<b>Key Provisions (refer to Note 2)</b>	
Commencement Date	Between 1/1/07 and 30/6/07. Subject to funnelling mechanism.
Entry Point	CATS Riser Platform
Redelivery Point (s)	NTS entry point at Teeside for sales gas CATS processing terminal re-delivery points for propane, butane, condensate
Capacity/variation rights (Y/N) and timing (refer to Note 3)	Yes - Initial capacity reservation for 3 years. Flexibility until 31/7/07 for Maria owners to amend initial capacity reservation. Thereafter the Maria Owners may reduce capacity reservation annually from 1/10/09 with 12-24months notice.
Send or Pay/carry forward provisions (Y/N)/Duration	Maria owners pay for capacity booked. No carry-forward.
Priority rights during periods when service provision is reduced	For firm capacity equal priority pro-rata with other users.
Technical Requirements (refer to Note 4)	In line with CATS Standard Specifications. Provision that CATS will normally accept H <sub>2</sub> S up to 14ppm annual average.
Payment Structure (refer to Note 5)	Monthly invoicing, including lump sum payments in respect of a portion of the tariff at certain production milestones
Tariff range for service provided (refer to Note 6)	£11.5 - £13.2 per thousand cubic metres of capacity reserved. Escalation 100% with PPI, base year to Jun04.
Range of any separate contribution to capex and opex	None

Any other payment(s) with range and timing (refer to Note 7)	Mercury removal down to spec: £600-£650/kg removed H2S removal to NTS entry spec £55-£60/ppmv/MSm3 sulphur removed CATS owners right to switch to opex sharing no earlier than 1/10/13
L&I/Risk Regime fundamentals	Mutual Hold Harmless, except in the case of wilful misconduct where liabilities are capped at £10 million per occurrence.

**Important Additional Data (refer to Note 8)**

- Notes:**
- (1) Include key provisions and services that have a material impact on risk-reward.
  - (2) Include any important and unusual elements that materially impact risk-reward.
  - (3) For each main stream eg oil, gas etc.
  - (4) Should include relevant entry specifications and any important and unusual technical issues.
  - (5) The ranges should reflect the type of service provided (price range should be within a 15% band).
  - (6) Include summary of indexation principles with floors and ceilings.
  - (7) Include any fee in kind type payments relating to single component streams, or production deferral in a CTA.
  - (8) Include any key provisions that materially impact risk-reward not mentioned above (eg hydrocarbon accounting, risk, property, title, extension of terms, assignment (incl. limitations), security provisions, metering, termination, ownership and decommissioning in a CTA etc).

**Disclaimer**

The summary information provided above is provided by AMOCO (U.K.) EXPLORATION COMPANY as the service provider:

- (1) In good faith and without any liability.
- (2) Without warranty, implied or express as to its accuracy or relevance of use by any other party.
- (3) Without obligation to provide any further information in respect of the agreement/transaction to which the summary information relates.
- (4) Without any obligation to provide access to infrastructure or services on the same terms and conditions.